**LUCIUS — LIGHTING THE WAY TO A BRIGHT FUTURE**

- **Dec. 10, 2009**  Discovery
- **Jan. 27, 2010**  Successful Appraisal Well
- **May 28, 2011**  Successful Flow Test Confirmed Deliverability
- **Dec. 15, 2011**  Project Sanction
- **July 2, 2012**  Signed Carried-Interest Agreement
- **May 26, 2013**  80,000 BOPD Spar Arrives in the Gulf of Mexico
- **Jan 16, 2015**  First Production

**KEATHLEY CANYON 875**

At work or away from the job site, Anadarko’s Gulf of Mexico operations team views safety as a top priority. Anadarko employees and contractors promote a culture of safety by following the LiveSAFE program.

**LUCIUS PROJECT**

**HIGHLIGHTS**

- 400+ MMBOE Resource
- World-class Reservoir Quality and Deliverability
- Anchor Project in Active Area
- Established $2.8 Billion of Market Value
- ~3 Years from Sanction to First Oil
LUCIUS TRUSS SPAR
LARGEST SPAR BUILT TO DATE BY ANADARKO

CAPACITY
80,000 BOPD
450 MMCF/D

SPAR DIAMETER
110 FEET

SPAR LENGTH
605 FEET

HULL WEIGHT
23,000 TONS

WATER DEPTH
7,100 FEET

HISTORY OF THE LUCIUS NAME

Lucius means “Light” in Latin, and the field was named after an Heir to the Roman throne.
SUBSEA ARCHITECTURE
KEATHLEY CANYON 875

LUCIUS PARTNERS

- Anadarko* 48.951%
- ExxonMobil 23.295%
- Petrobras 11.500%
- INPEX 7.753%
- Eni 8.500%

*Operator
HULL CONSTRUCTION
PORI, FINLAND
ROUTE FROM PORI, FINLAND TO INGLESIDE, TEXAS

Pori
April 30, 2013

Ingleside
May 26, 2013
SUCTION ANCHOR INSTALLATION
APRIL 2013
DEEP WATER INSTALLATION VESSELS

20" GAS EXPORT INSTALLATION

CASTORONE

TOPSIDE INSTALLATION

THIALF

JUMPER INSTALLATION

IRON HORSE

EXPORT RISER FABRICATION AND REELING

DEEP BLUE
HULL AND MOORING INSTALLATION

BALDER

MOORING COMMISSIONING

ORION

BUILT IN PORT OF W. ST. MARY, LA

SUCTION PILE

BUILT IN PORTUGAL

POLYESTER MOORING ROPES

BUILT IN SPAIN

MOORING CHAIN

UMBILICAL INSTALLATION

DEEP ENERGY

18" OIL EXPORT PIPELINE INSTALLATION

SOLITAIRE

RISERS AND FLOWLINES INSTALLATION

AEGIR
TOPSIDES

BUILT IN ORANGE, TX

LIVING QUARTERS

BUILT IN HOUMA, LA

COMPRESSOR MODULE

HEAVY LIFT VESSEL

THIALF

ACCOMMODATION VESSEL

EDDA FIDES

~350 PEOPLE REQUIRED FOR HOOK-UP & COMMISSIONING

NOTE: NUMBERS DO NOT REPRESENT THE ORDER OF INSTALLATION LIFTS
9 INSTALLATION LIFTS

BUILT IN INGLESIDE, TX

MAIN MODULE DECK STRUCTURE

MOTOR CONTROL CENTER LIFT ONTO PRODUCTION DECK

TEMPORARY WORK DECK

SUB CELLAR MODULE

STAIR TOWER FABRICATION
LUCIUS OIL EXPORT

18" OIL EXPORT PIPELINE

AUDACIA INSTALLING OIL EXPORT PLET IN KEATHLEY CANYON 831
OIL EXPORT INSTALLATIONS

- 100 MILES OF NEW PIPELINE INSTALLED
- ~50 MILES OF EXISTING PIPELINE REUSED (RETIRED RED HAWK EXPORT LINE)
- SOUTH MARSH ISLAND (SMI) - 205 PLATFORM ADDITIONS TO INCREASE CAPACITY
LUCIUS GAS EXPORT
20” GAS EXPORT PIPELINE
GAS EXPORT INSTALLATIONS

- 230 MILES OF PIPELINE TO BE INSTALLED
LUCIUS: PATH TO FIRST OIL

2012 - 2014

• 18” OIL EXPORT LINE INSTALLATION
• HULL SAIL-AWAY TO GULF OF MEXICO
• INSTALL HULL, FLOW LINES, RISERS, UMBILICALS
• LOAD-OUT AND INSTALL TOPSIDES
• HOOK-UP AND COMMISSIONING
• CONCLUDE INITIAL DRILLING AND COMPLETIONS

JANUARY 2015

• ACHIEVED FIRST OIL
DESIGN ONE, BUILD TWO.

LUCIUS: 80,000 BOPD
FIRST OIL 2015

HEIDELBERG: 80,000 BOPD
FIRST OIL 2016
REGARDING FORWARD-LOOKING STATEMENTS AND OTHER MATTERS

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